



TRIPURA STATE ELECTRICITY CORPORATION LIMITED

NOTICE INVITING BIDS

No.F.AGM/C&SO/TC/101/

Dated 24/01/2022.

Notice Inviting Bid for Engagement of Consultants for Providing Assistance to the Corporation in Preparation of ARR / Tariff Proposal to be filled before Hon'ble TERC.

Tripura State Electricity Corporation Limited (TSECL) wishes to appoint consultant having requisite experience in technical and commercial aspect of Power sector to assist the corporation in Preparation of ARR / Tariff Proposal to be filled before Hon'ble TERC for Truing up of FY 2017-18 & FY 2018-19, Review True up of FY 2013-14 to FY 2016-17, Review of FY 2019-20 & FY 2020-21 and Multi Year Tariff Petition for FY 2021-22 to FY 2023-24.

A set of Bid Documents and Terms & Conditions of bid may be obtained either by post or in person by any interested eligible consultant on payment of Rs.10,000/- from Commercial & System Operation office at Bidyut Bhawan, Agartala from 10:00 Hrs. to 17:00 Hrs. on any working day till **10-02-2022** or may also be downloaded from corporation's website www.tsecl.gov.in.

Interested parties may submit their technical and financial proposal by **11-02-2022** up to 15:00 Hrs. TSECL reserves the right to accept or reject any or all the bids without assigning any reasons.

s/d Illegible

Deputy General Manager
Commercial & Tariff
Agartala : Tripura

TRIPURA STATE ELECTRICITY CORPORATION LIMITED

**Bid for Engagement of Consultant
For assistance in**

Preparation of ARR & Tariff Proposal

For

**Truing up of FY 2017-18 & FY 2018-19, Review True
up of FY 2013-14 to FY 2016-17, Review of FY 2019-20
& FY 2020-21 and Multi Year Tariff Petition for
FY 2021-22 to FY 2023-24**

Terms of Reference (TOR)

January 2022

TSECL

Notice Inviting Bid for Engagement of Consultants for Providing Assistance to the Corporation in Preparation of ARR / Tariff Proposal to be filled before Hon'ble TERC.

TERMS AND CONDITIONS

1. The Client

- 1.1 The name of the client is : Tripura State Electricity Corporation Limited (including Tripura Power Generation Limited).
- 1.2 The power supply Industry in Tripura had been under the control of the State Govt. Till 31st December 2004. Generation, Transmission, Distribution of electricity including Rural Electrification in the State had been entrusted on Deptt. of Power, GOT. In the process of power sector reforms, **Tripura State Electricity Corporation Limited (TSECL)** has been formed and registered under the company act 1956 on 9th June 2004 in compliance with the MOU between Ministry of Power, GOI and Govt. of Tripura on 28th August, 2003. Tripura State Electricity Corporation Limited has been made functional under section 131 & 133 of the IE act, 2003 w.e.f. 1st January, 2005 with the operation control of all assets related to Generation, Transmission & Distribution. Recently a generation company in the name of "**Tripura Power Generation Limited**" (TPGL) has been constituted and all assets relating to Generation Project owned by TSECL is being transferred to TPGL.
- 1.3 Electricity tariff was revised in the year 2005-06 and 2006-07 by Tripura Electricity Regulatory Commission. Tariff for 2007-08, 2008-09, 2009-10 & 2010-11 remained same as the tariff in 2006-07. Consequent upon hike in gas price w.e.f. 1st June 2010, Tripura Electricity Regulatory Commission passed an order for Fuel & Power Purchase Cost Adjustment on 22nd September, 2010 effective from 1st September, 2010, resulting in tariff hike for FPPCA @Rs.1.40/kWh. Tripura State Electricity Corporation Limited submitted petition for "Truing-up" for the period FY-2007-08 to FY-2010-11 and determination of ARR for 2012-13 on 20th January, 2012. After due examination by TERC, the tariff order was issued on 28th March, 2012 which was effected w.e.f 1st April 2012. TSECL also submitted petition for truing-up for FY-2011-12 and review of ARR for the FY-2012-13 and determination of ARR for FY-2013-14 on 15th March, 2013. The tariff order was issued by TERC on 25-06-2013 and made effective from 1st April, 2013 which remain valid up to 31st March, 2014 or directed otherwise. TSECL further submitted True-Up Petition for FY 2012-13, Review Petition for FY 2013-14 and ARR Petition for FY 2014-15. Tariff Order for the said petition was issued by TERC on 22-11-2014 w.e.f 01-11-2014 until further order. TSECL filed for tariff petition MYT period from FY 2016-17 to FY 2020-21, True-up for FY 2013-14 to FY 2015-16 on 6th June, 2018. Tariff Order for said petition was issued by Hon'ble TERC on 01-09-2020.

2. PROPOSED METHODOLOGY / ASSIGNMENT TO BE ADOPTED BY CONSULTANT

The methodology proposed to be adopted for preparation and filing of tariff Petition is of TSECL and TPGL to Hon'able Tripura Electricity Regulatory Commission (TERC) is stated here under. This exercise would involve a comprehensive study of the entire power sector in Tripura and major areas to be studied are as mentioned here under:

1) Preparation of Concept Paper

The concept paper would give detailed information of power scenario in the State of Tripura with specific focus on the operations of TSECL (Tripura State Electricity Corporation Limited) & TPGL (Tripura Power Generation Limited). This would help all the stake-holders (i.e. customers, government and TERC) to understand the current state of affairs and the direction of its efforts. The concept paper would, inter alia, also cover the following:

- 1) Overview of power sector in the State:
- 2) Policy & regulatory regime;
- 3) Demand – Supply scenario;
- 4) **TSECL**
 - a. Customer profile;
 - b. Current status of Aggregate Transmission and Distribution losses along with measures to reduce the same;
 - c. Operating performance including status of metering; AT&C losses and employee efficiency;
 - d. Tariff policy and Government Subsidies;
 - e. Financial performance;
 - f. Financial status;
 - g. Capital expenditure plans; and
 - h. Capital base;
- 5) **TPGL**
 - a. Status of generating units and annual performance review;
 - b. Current status of fuel efficiency ;
 - c. Fuel availability ;
 - d. Capital expenditure plans; and investment plan
 - e. Capital base;
 - f. Methodology for truing up;

- 6) Indicated reform process for power sector in Tripura.

II) Development of Tariff Model

Development of tariff model would involve plotting of finances for the current year and projections for the period for which tariff revision has been proposed. The projections are based on:

- 1) Existing tariff schedules;
- 2) Details of customer category (consumers in each category in terms of connections, consumption, revenues billed and realizations);
- 3) Current revenue patterns;
- 4) Cost of sales of TSECL for current year;
- 5) Sales projections;
- 6) Category-wise sales projections;
- 7) Quantum of Transmission & Distribution losses;
- 8) Projections of generating and other expenses and non tariff incomes;
- 9) Reasonable return on investments and recovery of capital deployed;
- 10) Assets and liabilities of TSECL and TPGL;
- 11) Directions of TERC;
- 12) Tariff principals and Models followed by other SEBs / ERCs / Utilities;
and
- 13) Proposed long term tariff model as per TERC Multi Year Tariff Regulation.

The tariff model thus developed would be used for preparing ARR to be furnished to TERC and justifying tariff levels sought to be approved.

III) Preparation of Annual Revenue Requirement (ARR) for TSECL

- A. The Annual Revenue Requirement (ARR) computation takes into account the following factors:
 1. Net Expenditure: The net expenditure for the power utility is computed by taking into consideration the various expenses/charges detailed hereunder:
 - Generation Expenses;
 - Fuel charges;
 - Power Purchase Expenses;
 - Employee Expenses;

- Interest Charges (working capital for 2(two) months besides normal interest charge);
 - R&M Expenses;
 - O&M Expense;
 - Administration & General expenses;
 - Depreciation Charges; and
 - Other Finance Charge;
2. Reasonable Returns (RR): Investors in the power sector, including the State Government, seek fair returns for investments made and assets created. In the scenario of changing paradigms for financial returns for infrastructure sector and regulatory guidelines thereon, reasonable returns would be computed. This would also be based on RR available to other industries / sectors, pronouncements of Central Government and CERC for RR for power sector and its sub-segments such as transmission, distribution and generation.
3. Non Tariff Income: This head would include service rentals, regulatory surcharge from non-licensees, Wheeling charges, income from investments as applicable, surcharge for late payment, interest on staff loans and advances, interest on advances to suppliers, income from trading, income from staff welfare activities, miscellaneous receipts, etc.
- B. The Annual Revenue Requirement (ARR) computation takes into account the following factors in respect of TPGL (Generation Company).

The net expenditure for the generation company is computed by taking into consideration various expenses / changes detailed here under :

- Availability / capability index.
- Plant Load Factor.
- Auxiliary energy consumption.
- Gross & Net Generation.
- Gross station heat rate.
- Fuel cost (weighted average GCV and Landed price of gas Rs./1000 SCM)
- O&M expanses.
- Employee expanses.
- R&M expanses.
- A&G expanses.
- Investment Plans for FY-2021-22.
- Financing of the Capital investment.
- Depreciation.
- Investment & Finance charges.
- Interest on working capital.
- ROE.

- Income Tax if any.
- Other income.
- Generation Tariff for FY-2021-22

Power Station wise separately to be capsulated including Station wise yearly fixed cost.

- C. The consultant shall also require to conduct a benchmarking study for function and element wise comparison of ARR of similar utilities/companies and present the same to TSECL / TPGL during the course of the assignment. The benchmarking study shall help TSECL / TPGL in identification of areas where it is performing better or worse as compared to other similar utilities.
- D. As part of requirement under The Electricity Act, 2003, the tariff revision petition is to be submitted according to functional classification of a power utility, e.g. based on unbundled entities of a power utility viz. Generation, transmission and distribution companies.

As a result, a separate ARR needs to be computed for each functional classification.

A detailed study would need to be carried out for computation of ARR covering the areas as listed below:

- 1) Generation function:
 - 1) Analysis of performance of previous years and Current year and reasons thereof;
 - 2) Comparison with other generating utilities;
 - 3) Generation schedule;
 - 4) Likely additions to generating capacity;
 - 5) Capital investments required for maintaining and improving existing generating capacities and adding fresh capacities;
 - 6) Fuel charges and trends thereof;
 - 7) Generation cost;
 - 8) Proposed tariff – analysis & justification;
 - 9) Subsidy; and
 - 10) Plan and Projections for future Financial years.

- 2) Distribution functions:
 - 1) Analysis of performance of previous years and Current year and reasons thereof;
 - 2) Availability of energy for sale;

- 3) Trends in AT&C losses and reasons thereof;
- 4) Subsidies by the State Govt.;
- 5) Customer category – consumption, tariffs and revenues;
- 6) Metered and Un-metered sales;
- 7) Effective cost of sales;
- 8) Capital investments required for maintaining, improving and expanding; existing distribution system including expenditures envisaged for distribution projects currently under the process of execution like DDUGJY, R-APDRP, other system improvement scheme etc.;
- 9) Proposed Category wise tariff – analysis & justification;
- 10) Cross Subsidy;
- 11) Determination and Extent of Regulatory surcharge available;
- 12) Reforms process for the sector; and
- 13) Plan and Projections for future Financial years.

3) Transmission Function:

- 1) Analysis of performance of Previous year and Current year:
- 2) Non tariff income:
- 3) Transmission Losses;

4) SLDC Function :

- 1) Demand Schedule;
- 2) Availability Schedule;
- 3) Open Access Charges;
- 4) SLDC charges;
- 5) Cross-subsidy charges;

5) Additional investments required for maintaining, improving and expanding transmission system (including dispatch centres) as per mandated requirements of sufficient capacity and open access including expenditures envisaged for transmission projects currently under the process of execution including system improvement schemes etc..

6) Subsidy available, if any; and

7) Plan and Projections for future Financial years.

Based on the above inputs, ARR and subsequent revenue gap on individual and overall basis would be computed along with details of ways of bridging the revenue gap. This also forms the premise for the proposed tariff petition to be filed by TSECL.

IV) Assistance in drafting of replies to objections raised by various parties Once the tariff petition is submitted to TERC, the petition would be analyzed in detail by TERC and its consultants. The petition would also be published by TERC in order to estimate public acceptance of the proposed tariff revision. Overall, the tariff petition, once submitted, is subject to critical review by all the related parties from public, private and regulatory domain. The Consultant is to assist TSECL / TPGL in following areas:

1. Participating in public hearings & analysis of replies drafted by TSECL / TPGL;
2. Support to TSECL / TPGL for interaction with Commission / it's. Consultants with it's various departments; and
3. Assistance in resubmission / revision (if any).

V) Training to TSECL / TPGL Staff:

The consultant shall conduct training for the concerned staff of TSECL to train them on necessary aspects of tariff determination including terms and conditions for tariff, process of ARR and tariff determination, development of financial model and issues in tariff filing.

VI) Analysis of Order Issued by TERC

After the issuance of tariff order by TERC, the consultant shall be required to analyze the order and give a brief summary of the order explaining the reasons for deviations in the ARR petition filed by TSECL / TPGL and the order issued by TERC. Based on the analysis, the consultant shall also suggest TSECL / TPGL whether any review petition/appeal should be filed by TSECL / TPGL and the legal grounds for the appeal, if any.

vii) Other assistance

In view of criticality of the entire procedure, The Consultant is to regularly make presentations / submissions to the management of TSECL / TPGL so as to complete the entire process in a timely manner.

While The Consultant would help in preparation of the concept paper, ARR, tariff requirements and replies to objections, TSECL / TPGL would primarily be responsible for gathering the information which is internal to TSECL / TPGL and organizing the public hearings and other meetings required for the same.

3 Qualifications/eligibility of consultant

- 3.1. The consultant must have a sound understanding of:
- (i) Technical aspects of power sector-generation, transmission and distribution,
 - (ii) The economics of power sector-generation, transmission and distribution,

- (iii) Linkages of the assignment with financial analysis & accounting and tariff determination of public utilities and analysis of regulatory policies.
- 3.2. Legal framework governing the power sector.
- 3.3. Consultants who can commit full time manpower deployment exclusively for the assignment of the Corporation, as and when required, will be eligible for consideration.
- 3.4. Consultants shall not be hired for any assignment that would be in conflict with their prior or current obligations to other clients or that may place them in a position of not being able to carry out the assignments objectively and impartially. The consultant shall have to give an undertaking to this effect.
- 3.5. The majority of the key professional staff proposed must be regular employees of the firm(s). No alternative to key professional staff may be proposed.
- 3.6. The consultant should have valid PAN number and service tax registration.
- 3.7. The consultant should have adequate technical & financial capability to carry out the task as per scope of work. The bidder should have minimum average turnover of Rs.10.00 (ten) crores in consultancy business separately during the last three financial year preceding FY-2012-13 (bidder shall provide the photocopies of the relevant as proof of this).

4. Procedure for bidding

- 4.1. Collection and submission of bid documents

4.1.1. Collection of bid document

A set of bid-documents and terms and conditions of bid may be purchased by any interested eligible Consultant on payment of a non-refundable fee of Rs.10,000/- (Rupees ten thousand) in the form of demand draft in favour of DGM (Comm. & Tariff), TSECL, Tripura. The set will be available at the above office from 1000 hrs. to 1700 hrs. on days specified below in para 4.2.1 and may also be downloaded from TSECL website www.tsecl.in in which case the fee of Rs.10,000/- should be paid along with the proposal.

4.1.2. Contact Person

The address for collecting tender documents, submission of proposal and requesting clarifications is:

Director (Tech.), Tripura State Electricity Corporation Limited
Bidyut Bhawan, North Banamalipur, Agartala, West Tripura,
PIN – 799001, Phone – 230 7433, FAX – 232 5345
E-mail: ad_comm@rediffmail.com

4.1.3. Submission of bids

- i. Tender must be accompanied with an earnest money of Rs.20,000/- (Rupees twenty thousand only) failing which the tender will be outright rejected.
- ii. The earnest money shall be deposited in favour of TSECL, Agartala, Tripura in the shape of Demand Draft. The earnest money deposited will be refunded to each of un-successful bidder on application. In case of successful bidder, it will be retained and no interest on earnest money will be payable. In the event, the successful bidder fail to sign the contract agreement with TSECL within 15 days after receiving notice of award of Contract and fail to submit performance guarantee as specify in this document, the earnest money deposit will be forfeited to compensate caused to TSECL. The earnest money of the successful bidder shall be returned after they will furnish the performance guaranty. The earnest money shall be furnished in a separate sealed cover.
- iii. Proposals must be submitted not later than 1500 hrs. on **11-02-2022** Separate Technical and Financial proposals are required for the assignment. One Separate sealed cover each shall be submitted for the Financial (3 Copies) and Technical Bids (3 Copies). The envelopes should mention name of assignment and nature of Bid (Technical/Financial) at the Top and the name of the submitting bidder at left hand corner of the envelope. The bids shall be in the enclosed formats (Form 1 to 9).
- iv. The Technical bids shall not indicate any particulars of the Financial bids otherwise the bids shall be liable to be rejected. All Technical documents like literature, catalogues etc. shall be placed in the same sealed cover.
- v. The proposal shall clearly indicate the names and designations of the persons who shall be available to the TSECL on full time basis along with the time schedule of availability of other team members showing the exact times of their availability for each assignment.
- vi. Each page of bid should be numbered and signed by the authorized signatory with the seal of the firm and the forwarding letter must indicate the details of the enclosures attached.

- vii. Proposals and all connected documents and subsequent reports (in case of selection as Consultant) should be submitted in ENGLISH only.
- viii. Consultants are required to state local cost in the Indian currency only.
- ix. Proposals must remain valid 180'days after the last date for submission.
- x. It should be clearly understood that in the event of the bidders failing to accept and execute the work order, if it is placed within the validity period of the offer, then the full amount of Earnest Money or Performance Guarantee as applicable will be forfeited and the TSECL's decision in this respect will be final and binding on the Bidders.

4.2. The Bid Schedule

4.2.1. The Bid Schedules shall be as under:

1.	Sale of bid-documents	24-01-2022 to 10-02-2022 at 10:00 hrs. to 17:00 hrs. on all working days
2.	Last Date of Receipt of Bid Proposals	11-02-2022 up to 1500 hrs.
3.	Opening of Technical Bids	11-02-2022 at 1600 hrs
4.	Opening of Financial Bids	To be intimated later.

4.2.2. The technical bids shall be opened at 1600 hrs. on 11-02-2022 at the office of C&SO, TSECL by the Evaluation Committee in the presence of bidders, who wish to participate.

5. Method of selection of bidder

- 5.1. The method of selection is: QCBS (Quality & Cost Based System).
- 5.2. The evaluation of bids shall be done by a committee as may be constituted by the corporate.
- 5.3. Technical Evaluation
 - 5.3.1. The Technical evaluation will be done on criteria with maximum marks of 100 for each factor of the criteria shall be as follows: -

Sr. No.	Particulars	Marks
1.	Relevant credentials of the firm in tariff determination in the last 4 years (Filing of tariff petitions/analysis or review of filings and issue of order) 2 marks for each relevant assignment subject to maximum of 40 marks	40
	Experience of the firm with TSECL in the last 3 years 5 mark for 1 relevant assignment successfully done in the last 3 years	5
2.	Experience of the firm in working with power sector in North Eastern India (outside Tripura) 5 marks for 1 assignment successfully completed in last 3 years subject to maximum of 15 marks	15
3.	Suitability of CVs proposed for the assignment The CVs of project manager and 2 key team members responsible for project delivery, to be considered for evaluation (30% marks for educational background, 60% marks for relevant experience and 10% marks for experience in Tripura/North East India)	30
4.	Approach and methodology for the assignment including extent of transfer of knowledge proposed	10
	TOTAL	100

5.3.2. The minimum qualifying total score, for the technical bid shall be 70. The financial bids of only those bidders shall be opened whose score is 70 or above in technical bids. After technical evaluation is completed the Corporation shall inform those consultants whose proposals did not meet the minimum qualifying mark or were considered non responsive to the terms of reference and the Financial proposals will be returned unopened after completing the selection process. Selected bidders, who have scored more than qualifying score, shall be informed about the date of opening of financial bids and they may attend the opening of financial bids at the office of the AGM(C&SO).

5.4. Financial Evaluation

- 5.4.1. The financial proposals of the technically qualified Consultant will be opened by the Evaluation Committee in presence of those consultants or their representatives whose bids are shortlisted for financial evaluation.
- 5.4.2. The proposal with lowest evaluated cost will be given a financial score of 100 and other proposals given financial scores that are inversely proportional to their prices.
- 5.4.3. Evaluation of financial bids will lead to selection of consultant after adding of scores in technical and financial proposals with respective

weightages, which shall be 80% for technical bid and 20% for financial bid.

5.5. Engagement of consultant

- 5.5.1. The Corporation will discuss the detailed work plan with the bidder with highest score. Any suggestions that the bidder has made to improve the TORs, staffing details, activities to be undertaken by the consultants, reporting etc., as also the inputs required from the Commission to ensure satisfactory implementation of the assignment will then be discussed with this bidder and finalized. These discussions will be on the strict understanding that the amount quoted in the Bid document will not be increased for any reason whatsoever.
- 5.5.2. Having selected Consultants, amongst other things, on the basis of an evaluation of the proposed key professional staff, the Corporation shall award a contract on the basis of the staff named in the proposal and, prior to the award of contract, will require assurances that this staff will be actually available. The Corporation will not consider substitutions during the contract period except in cases of genuine hardship subject to the satisfaction of the Corporation.
- 5.5.3. The successful bidder shall enter into a contract with the Corporation in the prescribed format and shall commence the assignment as per schedule assigned by the Corporation.
- 5.5.4. The successful bidder shall furnish a "Performance Bank Guarantee" equal to 10% of the value of contract, which shall be valid for 180 days after the completion of the assignment.
- 5.5.5. If the Consultant finally selected for award of contract on basis of above procedure, fails to enter into a contract within the time limit as may be prescribed by the Corporation, the Corporation will invite the consultant who has scored the second highest score on consideration of Financial and Technical bids for award of the contract.

6. Other conditions

- 6.1. The Corporation may hold weekly review meetings for fortnightly or more frequently if so needed, with the Consultant during which senior/key personnel of Consultant shall be present.
- 6.2. The consultant shall not utilize or publish or disclose or part with any statistics, data/proceeding or information collected for the purpose of

Corporation, without the express written consent of the Corporation.
The consultant shall be duly bound to hand over the entire record of assignment to the Corporation before the expiry of the contract.

The Corporation reserves the right to award the assignments to one or more bidders on the basis of the selection criterion or reject any bid or to cancel the assignment(s) without assigning any reasons for the same. Failure to provide all information or conceal any information material to award of contract shall be at bidders own risk and may result into rejection of the proposals.



TECHNICAL PROPOSAL SUBMISSION FORM
(To be placed along with Form2-7 in the sealed cover containing technical bid)

To,
Tripura State Electricity Corporation Limited,
Office of The AGM (C&SO),
Bidyut Bhawan, North Banamalipur,
Agaratala, Tripura (W)

Sir,

We, the undersigned, offer to provide the consulting services for the following assignment in accordance with your advertisement/letter dated

“
.....
.....
.....”

We are hereby submitting our proposal for the assignment which includes the Technical Proposal and the Financial Proposal sealed under separate envelopes. Each page of the proposal has been signed by the Authorized Signatory.

If negotiations are proposed by the Corporation at any stage we undertake to negotiate on the basis of the proposed staff. Our Proposal is binding upon us and subject to the modifications resulting from contract negotiations.

We understand that you are not bound to accept any Proposal you receive.

Yours sincerely,

Enclo.: As above.

Authorized Signatory:
Name and Title of Signatory:
Name of the Firm:
Address:

FIRM'S REFERENCES
 Relevant services carried out in the last five years
 that best illustrate qualifications

(Using the format below, provide information on each reference / assignment for which your firm/entity, either individually as a corporate entity or as one of the major companies within an association, was legally contracted.)

1. Assignment Name:	
2. Name & address of the client:	
3. (i) Professional Staff including Senior Staff (Project Director / Coordinator, Team Leader) Provided by Your Firm/entity (attach profiles). (ii) No. of Staff-weeks; duration of assignment	
4. Start Date and Completion Date (Month/Year):	
5. Details of Associated Consultants, if any:	
6. No. of Months of Professional Staff Provided by Associated Consultants	
7. Approx. Value of Services (in Current Indian Rs.):	

Technical Proposal
Format of Curriculum Vitae (CV) for proposed
Professional staff

1. Proposal position	
2. Name of the Firm	
3. Name of staff and nationality	
4. Profession	
5. Date of birth	
6. Years with firm / equity	
7. Membership in Professional Societies	
8. Details of task Assigned	
9. Key Qualifications & experience <ul style="list-style-type: none"> a) Degree/diploma (with specialization if any) b) Year of Passing c) Institute/College d) Area of expertise e) Details of relevant experience 	

Technical Proposal

Description of the methodology and
Work plan for performing the assignment
(Also mention any specific support required from the Corporation)



TSECL

Technical Proposal
Activity (work) schedule
 (May include flow-diagram and/or PERT Chart for details)

Assumed Zero Point: _____

TASK	Completion Date with reference to assumed zero point
1.	
2.	
3.	
4.	
5.	
6.	
7.	
8.	
9.	



**Technical Proposal
TEAM COMPLETION AND TASK ASSIGNMENT
Technical / managerial Staff**

Name	Position	Task	Availability schedule (in weeks of the assignment)					
			1	2	3	4	5	
1.								
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								



Technical Proposal
Description of extent of transfer of knowledge and
Documents / working to Corporation



FINANCIAL PROPOSAL SUBMISSION FORM
(To be placed along with Form 9 in the sealed cover containing financial bid)

To,
Tripura State Electricity Corporation Limited,
Office of The AGM (C&SO),
Bidyut Bhawan, North Banamalipur,
Agaratala, Tripura (W)

Sir,

We, the undersigned, offer to provide the consulting services for the following assignment in accordance with your advertisement/ letter dated

“
.....
.....
.....”

We are hereby submitting our Financial Proposals (Form 9) sealed under separate envelope for the above assignment. Our attached Financial Proposal is for the sum of [Amount in words and figures] for this assignment. This amount is inclusive of our professional fee, profits and all taxes & levies which we have estimated at [Amount in words and figures] for the assignment.

Our Financial Proposal shall be binding upon us subject to the modification resulting from Contract negotiations, made by the Corporation at its discretion. Each page of the proposal has been signed by the Authorized Signatory:

We understand that you are not bound to accept any Proposal you receive.

Encl. Form 7

Yours sincerely,

Authorized Signatory:
Name and Title of Signatory:
Name of the Firm:
Address:

Financial Proposal Summary of costs

Costs	Amounts (s) Rs.
Total (A+B) (in figures and words)	
Taxes Payable	
Total Amount of the Proposal (in figures and words)	

Break-up of manpower costs

Person's Name	No. of Weeks	Equivalent Months	Rate/ Person / month	Total
TOTAL (A) :				

Break-up of other costs

Expense Type	Total
Establishment Expenses*	
Travel Expenses*	
Communication Expenses*	
Other Overheads*	
Total (B)	

* Please provide full details.